FORM FOR FILING RATE SCHEDULE

ORM FOR FILING RATE SCHEDULE	For ENTIRE TERRITORY SERVED Community, Town or City
	P. S. C. NO. 8
IAME OF ISSUING CORPORATION	7th REVISED SHEET NO. 21
	CANCELLING P.S.C. NO. 8
	6th REVISED SHEET NO. 21

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CLASSIFICAT.	ION OF SERVICE	
LARGE POWER 3,000 KW AND OVER	SCHEDULE LPR-1	RATE PER UNIT
APPLICABLE In all territory served.		
AVAILABILITY Available to all commercial an owatt demand shall exceed 3,000 KW power.	nd industrial consumers whose kil for lighting and/or heating and/o	
<u>*RATE</u> DEMAND CHARGE: \$8.23 Per m ENERGY CHARGE: First 100,000 KWH per month Next 900,000 KWH per month Over 1,000,000 KWH per month	nonth per KW of billing demand \$.04836 per KWH .03336 per KWH .02856 per KWH	I I
DETERMINATION OF BILLING CHARGE The billing charge shall be the established by the consumer for any during the month for which the bill recorded by demand meter and adjust below.	y period of 15 consecutive minute 1 is rendered as indicated or	s
<u>POWER FACTOR ADJUSTMENT</u> The consumer agrees to mainta: as practicable. Power factor may h such measurements indicate that the maximum demand is less than 85%, th be the demand indicated or recorded by 85% and divided by the percent p	e power factor at the time of this he demand for billing purpose sha d by the demand meter multiplied power factor.	11
DATE OF ISSUE APRIL 4, 1983		RVICE COMMISSIC
ISSUED BY KENNETH A. HAZELWOOD Name of Officer	TITLE GENERAL MANAG	FFECTIVE ER R 0 1 1983
Issued by authority of an Order of th		
Case No. 8700	Dated APRIL 1, 1983	MMM
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FORM FOR FILING RATE SCHEDULE SALT RIVER RURAL ELECTRIC COOP., CORP. NAME OF ISSUING CORPORATION	ForENTIRE TERRITORY_SERVER Community, Town or City P. S. C. NO 7th REVISED	<u>22</u> 8
CLASSIFICATION	OF SERVICE	
LARGE POWER 3,000 KW AND OVER	SCHEDULE LPR-1 (Cont)	RATE PER UNIT
be increased or decreased by an amount adjustment amount per KWH as billed by plus an allowance for line losses plus recovery in the previous month. The a not exceed 10% and is based on a twelv losses. This Fuel Clause is subject t visions as set out in 807 KAR 5:056. <u>MINIMUM CHARGE</u> The minimum charge shall be the h charges:	y the Wholesale Power Supplier s or minus the under or over allowance for line losses will ve-month moving average of such to all other applicable pro-	
(a) The minimum monthly charge for Service.	as specified in the Contract	
(b) A charge of \$0.75 per KVA p <u>CONDITIONS OF SERVICE</u> An 'Agreement for Purchased Power consumer for service under this schedu	$c^{\prime\prime}$ shall be executed by the	
CHARACTER OF SERVICE Three-phase, 60 cycles, at standa than standard secondary voltage is red responsible for furnishing and maintai transformers) necessary for such servi	quired the consumer shall be ining the transformer (or	er
<u>SPECIAL PROVISIONS</u> 1. <u>Delivery Point</u> If service voltage, the delivery point shall be t	e is furnished at secondary the metering point unless other	

DATE OF L	KENNETH A. HAZELWOOD		EFFECTIVE E GENERAL	APROF. KENTUSCAY EFFECTIVE MANAGER	
100000 01	Name of Officer			APR 0 1 1983	
Tonus d bu	authority of an Order of the	Dublic Corrice	Commission	rof Kentucky in	_
issued by	authority of an order of the	FUDILC SELVICE	001111202-PC	INSUART TO 807 KAR 5:01.	L,
Case No.	8700		PRIL 1, 1983	SECTION GAR	1,

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FORM FOR FILING RATE SCHEDULE	For ENTIRE TERRITORY SERVE Community, Town or City	
SALT RIVER RURAL ELECTRIC COOP., CORP.	P. S. C. NO. 8	an a
NAME OF ISSUING CORPORATION	7th REVISED SHEET NO.	23
	CANCELLING P.S.C. NO.	8
	6th REVISED SHEET NO.	23

CLASSIFICATIO	ON OF SERVICE		
LARGE POWER 3,000 KW AND OVER	SCHEDULE LPR-1	(Cont)	RATE PER UNIT
wise specified in the Contract for S and other electrical equipment on th point shall be owned by and maintair	ne load side of the del		
If service is furnished at Sell delivery point shall be the point of line to consumer's transformer struc in the Contract for Service. All wi electrical equipment (except meterir the delivery point shall be owned by	E attachment of Seller' cture unless otherwise iring, pole lines, and ng equipment) on the lo	s primary specified other oad side of	
2. <u>Lighting</u> Both power the foregoing rate.	and lighting shall be	billed at	
3. <u>Primary Service</u> If s volts or above, a discount of 5% sha Energy Charge.			
The Seller shall have the optic voltage.	on of metering at secor	ndary	
TERMS OF PAYMENT All of the above rates are net, percent (5%) higher. In the event t not paid within 15 days from the dat shall apply.	that the current monthl	ly bill is	
			ICE COMMISSION
DATE OF ISSUE APRIL 4, 1983	DATE EFFECT	TVEAPREE	FIICT1983
ISSUED BY KENNETH A. HAZELWOOD	TITLE GEN	IERAL MANAGE	8 0 <u>1</u> 1983
Name of Officer		PURSUANT 1	O 807 KAR 5:011,
Issued by authority of an Order of the	Public Service Commis	SION OF KENT	MERY (M)
Case No. 8700	Dated APRIL 1.	1983 (H	Q,0